

VIRGINIA DEPARTMENT OF MINES, MINERALS & ENERGY
VIRGINIA GAS AND OIL BOARD
August 18, 2009

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold a hearing commencing at 9 a.m. on Tuesday, August 18, 2009, at the Conference Center, Russell County Office Building, Highland Drive, Lebanon, Virginia. The board will hear and address the following items:

1. The Board will receive public comments.
2. The Board on its own motion will make final determination in awarding the contract for the Request for Proposal (RFP) for the audit of the Board's escrow account.
3. The Board, on its own motion, will address disbursement of funds due owners in various tracts for unit Q-40, CNX Gas Company, which was previously approved by the Board on August 20, 2002. Docket Number VGOB-93-0216-0328-01.
4. The Board, on its own motion, will address disbursement of funds remaining in docket VGOB-00-0321-0775, unit N-39, CNX Gas Company. The account was previously disbursed and the account was to be closed. Additional funds have been deposited into the account. Docket Number VGOB-00-0321-0775.
5. The Board, on its own motion, will reconsider the disbursement of funds for Tracts 1C, 1D, 1E, 1F and 1G, Unit AZ-110, CNX Gas Company New Garden District, Russell County, Virginia. Docket Number VGOB-02-0917-1070-02.
6. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 420 VA Unit F-37, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2504. This item was continued from July.
7. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 419 VA Unit F-36, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2505. This item was continued from July.
8. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 418 VA Unit F-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2506. This item was continued from July.
9. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 417 VA Unit F-34, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2507. This item was continued from July.
10. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 416 VA Unit F-33, Garden District, Buchanan County,

Virginia. Docket Number VGOB-09-0421-2508. This item was continued from July.

11. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-199 (F-37), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2517. This item was continued from July.
12. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-241 (F-33), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2518. This item was continued from July.
13. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-237 (F-36) Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2519. This item was continued from July.
14. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-245 (F-35), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2520. This item was continued from July.
15. A petition from Appalachian Energy Inc. for pooling of coalbed methane Unit AE-243 (F-34), Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0421-2521. This item was continued from July.
16. A petition from Equitable Production Company for re-pooling of conventional gas unit V-502028, Kenady District, Dickenson County, Virginia. Docket Number VGOB-05-0816-1492-02. This item was continued from July.
17. A petition from Range Resources-Pine Mountain, Inc. for the establishment and pooling of conventional gas unit V-530068, Castlewood. District, Russell County, Virginia. VGOB Docket Number 09-0721-2559.
18. A petition from Range Resources-Pine Mountain, Inc. for the establishment and pooling of conventional gas unit V-530122, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2560.
19. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530195, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2562.
20. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530185, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2564. Continued from July 2009.
21. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530181, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2565. This item was continued from July 2009.
22. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional horizontal gas unit VH-530095, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2567. This item was continued from July 2009.
23. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-536736, Sandlick District,

- Dickenson County, Virginia. Docket Number VGOB-09-0721-2568. This item was continued from July 2009.
24. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-530192, Kenady District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2569. This item was continued from July 2009.
 25. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-536737, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2570. This item was continued from July 2009.
 26. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional gas well V-530055, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0721-2571. This item was continued from July 2009.
 27. A petition from Appalachian Energy, Inc. for modification of the Oakwood 1 Coalbed Gas Field Rule to allow for the drilling of an additional well in units E-38, F-31, G-29, G-38, H-29, H-30, H-31, I-33, J-34 and J-38. Docket Number VGOB-93-0216-0325-19. This item was continued from July 2009.
 28. A petition from Equitable Production Company for pooling of coalbed methane unit VCI-531370, Ervinton District, Dickenson County. Docket Number VGOB-09-0616-2539. This item was continued from June 2009.
 29. A petition from CNX Gas Company LLC for pooling of coalbed methane unit G-105, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0818-2573.
 30. A petition from CNX Gas Company LLC for pooling of coalbed methane unit J-78, Rock Lick District, Buchanan County, Virginia. Docket Number VGOB-09-0818-2574.
 31. A petition from CNX Gas Company LLC for pooling of coalbed methane V-52, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-09-0818-2575.
 32. A petition from CNX Gas Company LLC for pooling of coalbed methane BC-90, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0818-2576.
 33. A petition from CNX Gas Company LLC for pooling of coalbed methane BF-99, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0818-2577.
 34. A petition from CNX Gas Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in units AV93 through AV100, AW93 through AW100, AX91 through AX100, AY91 through AV100, AZ91 through AZ100, BA91 through BA100, BB91 through BB100, BC90 through BC100 and BD90 through BD101. Docket Number VGOB-89-0126-0009-56.
 35. A petition from EQT Production Company for pooling of coalbed methane unit VC-536516, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0818-2578.

36. A petition from EQT Production Company for pooling of coalbed methane unit VC-531400, Roberson District, Wise County, Virginia. Docket Number VGOB-09-0818-2579.
37. A petition from EQT Production Company for pooling of coalbed methane unit VC-536529, Lipps District, Wise County, Virginia. Docket Number VGOB-09-0818-2580.
38. A petition from EQT Production Company for pooling of coalbed methane unit VC-535587, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-09-0818/2581.
39. A petition from EQT Production Company for pooling of conventional gas unit V-502752, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0818-2582.
40. A petition from Carrizo (Marcellus) LLC, for creation of a unit and pooling of conventional unit ENNIS #1, Plains District, Rockingham County, Virginia. Docket Number VGOB-09-08/18-2583.
41. A petition from EQT Production Company for modification of the Nora Coalbed Gas Field Order to allow for drilling of an additional well in units AY-42, AY54, BJ34, BJ63, BK49 and BN55. Docket Number VGOB-89-0126-009-57.
42. A petition from Range Resources-Pine Mountain, Inc. for re-pooling of coalbed methane unit Watkins #7, Prater District, Buchanan County, Virginia. Docket Number VGOB-05-0621-1470-01.
43. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530202, Gladeville District, Wise County, Virginia. Docket Number VGOB-09-0818-2584.
44. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530203, Clintwood District, Dickenson County, Virginia. Docket Number VGOB-09-0818-2585.
45. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a unit and pooling for well V-530051, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0818-2586.

Information concerning the above docket can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the Office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276 415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the August hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1800-828-1120 or 1140 by August 14, 2009.

The deadline for filing of petitions to the Board for the September hearing is 5 p.m., August 14, 2009. The September hearing is scheduled to commence at 9

a.m. on Tuesday, September 15, 2009 at the Conference Center, Russell County Office Building, Highland Drive, Lebanon, Virginia.